

PIPA Communication Team Meeting Notes June 12, 2013

Participants

(See participants list below.)

Meeting Agenda / Objectives / Discussion Topics

See Julie's slides, attached.

Discussion Notes

- Van McClendon, Pulaski County, AR, Planning & Development, joined discussion.
- Since last meeting, PIPA webinar for MA conducted. No further webinars scheduled at this time.
- Next meeting, face-to-face, August 6 & 7, Washington, DC
- FEMA invited to next meeting (Kathy Smith). FEMA provided feedback on primer.
- FEMA Mitigation Framework Leadership Group. DOT/PHMSA will participate. Meeting initially in July.
- Primer changes/comments status update: Organizational restructure; Two primers vs one; Focus on Land
 Planning; distribution pipelines, acknowledge existing operator mitigation requirements
 - o What additional information regarding same is desired/should be included? Request operator feedback.
 - Request public to comment on placement of what operators are already doing in front of document.
 (Anna Osland) Need to make sure local governments recognize that they do have responsibilities related to pipelines. (Van McClendon) Emergency managers are generally more up-to-date on existence and location of pipelines and what their responsibilities are.
- Another comment watch use of "man-made hazard" when referring to pipelines. Need to add a paragraph to document that terrorism and other "man-made hazards" are threats to pipelines and reference TSA requirements/publications for onshore pipelines.
 - Rebecca Craven revised language could be problematic; will wait to see revised document.
 - Van McClendon agrees with Rebecca. Need to watch about de-emphasizing that the pipeline is the hazard.
 - Larry Springer issue is based on circumstances, and discussion needs to be clear.
 - Andrew Kohout said FERC referenced "other transportation modes" as indicative of hazard residing with products.
 - o Carl Weimer believes we all can get to the desired product. Careful review of language throughout will be needed. Focus on pipeline release instead of the materials released is likely best.

Additional comments:

- o Add local gov't authority for new construction permitting
- Preemption limits local authority. INGAA and PST to provide case studies.
- O Add benefits of collaboration between emergency management and planners. Help to explain what purpose of primer is. Anna and Van asked to provide paragraph/input regarding collaboration benefits. Anna noted there is variety in types and extent of collaboration. Van noted that experience in past showed a tremendous lack of collaboration among various emergency planning, land planning, and other local governmental agencies and pipeline operators.

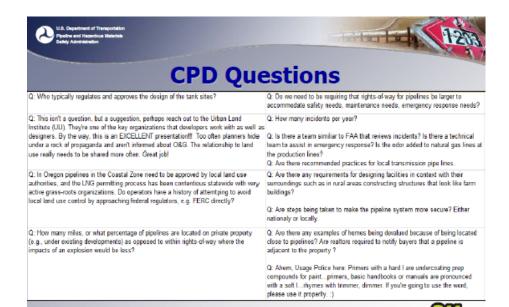
- o Photos using more from PIPA webinars. More focus on land planner information needs. E.g., potential impacts and scope/size of impacts.
 - Comments: Need better annotated diagrams/photos to indicate what is being seen. Photos are important but need to send the right message. Need to define/discuss what terminology is being used.
 - Should indicate in all cases that development occurred around existing pipeline and that it is local government planning, zoning, etc., that is responsible to take pipeline risk into consideration before enabling development. Perhaps show year pipeline was installed and year development occurred. PIPA report gave examples of accommodating pipeline within development areas.
 - Most of photos are worst case and primer should acknowledge same. Should not "sprinkle" photos throughout document. Not all pipeline incidents are significant.
 - Don't send message that property can't be used, just that there is risk to be considered and mitigated. However, local governments can restrict development.
- Timeline for next revision of primer end of June.
- Will there be something said at PAP meeting about primer? Van McClendon land planning issues related to pipelines will be discussed but not necessarily PIPA initiative/primer.
- PHMSA has audited public awareness plans; will the results and recommendations from those audits be discussed? Any insights into what PHMSA is thinking relative to changes to regulation resulting from those audits? Industry is curious as to what impact there will be on planned/draft revisions to RP 1162.

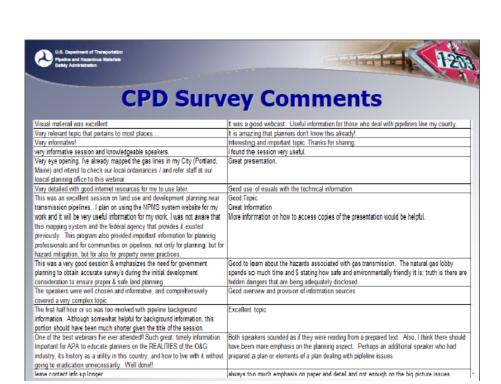
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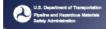
Comm Team Meeting Participants

Participated	Name	Represents	Company	Email
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	* Co-Leaders			

Meeting Agenda/Slides:









- Who is planning on attending the PA Workshop in Dallas June 19-20?
- Date/location for annual planning meeting (July 9-10 in DC?)
 - Agenda topics?
 - Thoughts on speakers?
 - Other stakeholder outreach approaches?
- <u>Review</u>: Why use hazard mitigation planning approach for reach state/local governments?

Challenges to Implementation of PIPA RPs

- Planners did not recognized pipelines as a potential hazard
- · Pipelines are not a priority until:
 - accident occurs
 - new pipeline proposed
- · Low level of pipeline and PIPA awareness
- Finding "champions" within 89,000+ local governments
- Integrating hazard mitigation planning into routine planning
- · Timing of message...historic low-level of new construction
- Limited resources
- Few relationships with planners

Communication Plan Guiding Principles

- Target local government stakeholder
- Use stakeholder terminology
- Utilize existing, authoritative, trusted local government channels
- Institutionalize consideration of pipelines in planning
- Recognizes risk is local
- Foster effective stakeholder relationships

Pipeline Safety Bonus!!!

The HMP process supports promotion of other pipeline safety actions for which local government stakeholders have authority/role.

- Public awareness of pipelines
- Excavation damage prevention
- Emergency Response Preparedness

THIRA = Funding for Pipeline Emergencies **Training**

Who is required to complete a THIR-4?

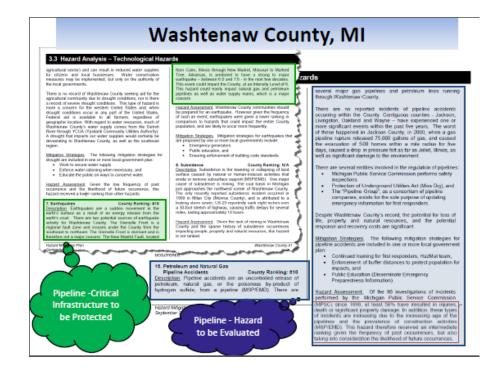
The THIRA requirement, as it applies to the Federal Emergency Management Agency (FEMA) preparedness grants, is that the following entities must complete a THIRA by December 31, 2012 as a condition of their FY 2012 great funding:

 All 36 State Administrative Agencies (SAAs) receiving funding under the FY 2012 Homeland Security Grant Program (HSGP) and the Emergency Management Performance Grant (EMPG) program; and

All 31 Urban Areas receiving funding under the FY 2012 Urban Areas Security Initiative (UASI) grant program.







Hazard Mitigation Primer Discussion





Questions for FEMA

- How to categorize pipeline hazard technological or manmade or human caused hazard?
- Ideas from their experience with engaging/educating stakeholders in the hazard mitigation process.
- Confirm THIRA = Pipeline Emergencies training funding